




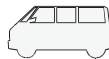



Missouri — Natural Gas 2000					
	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interstate Movements:	276,919		 Industrial:	69,186	0.73
 Dry Production:	0	0.00	 Vehicle Fuel:	7	0.08
Deliveries to Consumers:			 Electric Utilities:	30,480	1.00
 Residential:	115,353	2.31			
 Commercial:	62,849	1.95	Total:	277,875	1.34

Table 67. Summary Statistics for Natural Gas — Missouri, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	24	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	25	5	0	0	0
From Oil Wells.....	0	0	0	0	0
Total	25	5	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	25	5	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production	25	5	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	25	5	0	0	0
Supply (million cubic feet)					
Dry Production.....	25	5	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,556,791	1,508,139	1,290,478	1,350,606	1,288,185
Withdrawals from Storage					
Underground Storage.....	6,522	4,629	2,843	2,592	3,186
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	785	719	40	207	972
Balancing Item.....	7,022	9,646	20,759	R-5,168	6,976
Total Supply	1,571,146	1,523,137	1,314,120	R1,348,236	1,299,318

See footnotes at end of table.

Table 67. Summary Statistics for Natural Gas — Missouri, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	294,270	283,580	259,177	^R 266,148	285,433
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,270,306	1,234,476	1,052,273	1,078,929	1,011,266
Additions to Storage					
Underground Storage	6,570	5,081	2,670	3,159	2,619
LNG Storage	0	0	0	0	0
Total Disposition	1,571,146	1,523,137	1,314,120	^R1,348,236	1,299,318
Consumption (million cubic feet)					
Lease Fuel	1	0	0	0	0
Pipeline Fuel	7,455	7,456	5,495	6,744	7,558
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	137,225	127,625	110,779	112,042	115,353
Commercial	72,802	69,829	61,995	63,100	62,849
Industrial	71,533	71,164	64,868	64,856	69,186
Vehicle Fuel	31	40	6	6	7
Electric Utilities	5,223	7,465	16,035	^R 19,400	30,480
Total Delivered to Consumers	286,814	276,124	253,682	^R259,404	277,875
Total Consumption	294,270	283,580	259,177	^R266,148	285,433
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	12,988	14,059	13,463	13,494	12,512
Industrial	53,656	55,638	52,757	52,698	57,349
Electric Utilities	1,848	5,132	10,779	10,977	21,371
Number of Consumers					
Residential	1,275,465	1,293,032	1,307,563	1,311,865	1,346,325
Commercial	133,445	135,553	135,417	133,464	137,129
Industrial	3,408	3,464	3,523	3,553	3,460
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	546	515	458	473	458
Industrial	20,990	20,544	18,413	18,254	19,996
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.56	1.70	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.34	2.43	2.02	2.14	2.48
City Gate	3.25	3.75	3.33	3.34	4.96
Delivered to Consumers					
Residential	5.97	6.61	6.57	6.36	7.85
Commercial	5.35	5.88	5.69	5.47	6.92
Industrial	4.35	4.78	4.51	4.42	5.71
Vehicle Fuel	3.19	3.79	3.38	3.04	4.81
Electric Utilities	2.58	2.81	2.26	2.66	4.42

^R = Revised data.
 — = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.